



Black Hills Power, Inc.  
Rapid City, South Dakota

## SOUTH DAKOTA ELECTRIC RATE BOOK

### TABLE OF CONTENTS

Page 2 of 4

Section No. 1  
Seventeenth Revised Sheet No. 2  
Replaces Sixteenth Sheet No. 2

### TABLE OF CONTENTS

#### SECTION 3 RATE SCHEDULES (*continued*)

Fourth	Revised Sheet 32	(Reserved)
First	Revised Sheet 33	General Service – Large (Optional Combined Account Billing)
First	Revised Sheet 34	General Service – Large (Optional Combined Account Billing)
First	Revised Sheet 35	General Service – Large (Optional Combined Account Billing)
	Original Sheet 36	Forest Products Service
	Original Sheet 37	Forest Products Service
	Original Sheet 38	Forest Products Service

#### SECTION 3A ENERGY MANAGEMENT RATE SCHEDULES

Fourth	Revised Sheet 1	Residential Demand Service (Optional)	
Fifth	Revised Sheet 2	Residential Demand Service (Optional)	(C)
Third	Revised Sheet 3	Residential Demand Service (Optional)	
Third	Revised Sheet 4	Utility Controlled Residential Service (Optional)	
Third	Revised Sheet 5	Utility Controlled Residential Service (Optional)	
Fifth	Revised Sheet 6	Energy Storage Service	
Fifth	Revised Sheet 7	Energy Storage Service	
Sixth	Revised Sheet 8	Energy Storage Service	(C)
Fourth	Revised Sheet 9	Energy Storage Service	
Fourth	Revised Sheet 10	Energy Storage Service	
Third	Revised Sheet 11	Utility Controlled General Service (Optional)	
Fourth	Revised Sheet 12	Utility Controlled General Service (Optional)	
Fourth	Revised Sheet 13 (CLOSED)	Large Demand Curtailable Service	
Fourth	Revised Sheet 14 (CLOSED)	Large Demand Curtailable Service	
Fourth	Revised Sheet 15 (CLOSED)	Large Demand Curtailable Service	
Fourth	Revised Sheet 16 (CLOSED)	Large Demand Curtailable Service	
First	Revised Sheet 17 (CLOSED)	Large Demand Curtailable Service	
First	Revised Sheet 18 (CLOSED)	Small Interruptible General Service	
First	Revised Sheet 19 (CLOSED)	Small Interruptible General Service	
First	Revised Sheet 20 (CLOSED)	Small Interruptible General Service	

#### SECTION 3B COGENERATION RATE SCHEDULES

Third	Revised Sheet 1	Schedule 1 - Cogeneration and Small Power Production Service - - Simultaneous Net Billing
Third	Revised Sheet 2	Schedule 1 - Cogeneration and Small Power Production Service - - Simultaneous Net Billing
Third	Revised Sheet 3	Schedule 1 - Cogeneration and Small Power Production Service - - Simultaneous Net Billing



Black Hills Power, Inc.  
Rapid City, South Dakota  
Billing Code 14

## **SOUTH DAKOTA ELECTRIC RATE BOOK**

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**RESIDENTIAL DEMAND SERVICE****RATE NO. RD-5 (T)****Page 2 of 3**

Section No. 3A

Fifth Revised Sheet No. 2

Replaces Fourth Revised Sheet No. 2

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**RESIDENTIAL DEMAND SERVICE (OPTIONAL)****BILLING DEMAND**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

**MAXIMUM VALUE OPTION**

Optional time-of-use metering is available for customers owning demand controllers ready to receive a control signal. When a residential time-of-use meter is used for billing purposes, the Billing Demand is the customer's average kilowatt load during the fifteen minute period of maximum On-Peak use during the month. Maximum off-peak demand will be limited to 3 times the On-Peak demand setting in all new demand controller installations. Company may consider programming customer's existing demand controller to limit off-peak use to 3 times the On-Peak setting, depending on the size of the customer's off-peak load. The On-Peak periods are Monday through Friday, 7:00 a.m. to 11:00 p.m. from November 1<sup>st</sup> through March 31<sup>st</sup> and Monday through Friday, 10:00 a.m. to 10:00 p.m. from April 1<sup>st</sup> through October 31<sup>st</sup>. The hours may be shifted one (1) hour in accordance with the recognized Daylight Savings Time (DST) in the local area and customers will be given prior notice of such change. In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

(C)  
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**ENERGY COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with:

1. The Conditional Energy Cost Adjustment tariff.
2. The Transmission Cost Adjustment tariff.
3. The Steam Plant Fuel Cost Adjustment tariff.

When the billing period includes a change in the charges of an above referenced Energy Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

**PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



Black Hills Power, Inc.  
Rapid City, South Dakota  
Billing Code 25

## SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE  
RATE NO. ES-5 (T)  
Page 3 of 5

Section No. 3A  
Sixth Revised Sheet No. 8  
Replaces Fifth Revised Sheet No. 8

### ENERGY STORAGE SERVICE

#### TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule or the service contract.
2. Service will be provided under this rate schedule only to customers who have contracted for service for an initial term of not less than three years. The contract may be terminated at any time on or after the expiration date of the initial term by twelve months written notice.
3. The Company will supply and maintain Time-of-Use metering to provide Off-Peak energy to Full Storage systems and to provide On-Peak and Off-Peak energy for Partial Storage and Geothermal systems.
4. The Company shall have the right to inspect all wiring and equipment connected to the storage circuit. In the event the Company finds that the customer's wiring has been altered or arranged in any manner so that energy is used in any equipment other than Company approved energy storage facilities, the contract for service under this rate schedule may be terminated.
5. The Company may, at its option, install in the energy storage circuit load limiting devices to limit the total load to be served through the energy storage circuit.
6. Off-Peak Hours:

<u>Summer Months</u>	(April 1 – October 31) 10:00 p.m. – 10:00 a.m.	Monday through Friday
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<u>Winter Months</u>	(November 1 – March 31) 11:00 p.m. – 7:00 a.m.	Monday through Friday
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<u>Both Seasons</u>	Saturdays, Sundays, and major holidays are considered Off-Peak.
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The hours may be shifted one (1) hour in accordance with the recognized Daylight Savings Time (DST) in the local area and customers will be notified prior to such change.

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